

CHAPTER 5 – Utilities

#	Page	Section/Policy	Proposed Amendment	Sponsor	Meeting
1	5-1 5-6	Purpose Electric Power... Policy 5C-10, 11	Replace references to “broadband” with “internet” <i>Rationale:</i> Internet is a broader term that encompasses technologies including but not limited to broadband and is more consistent with RES 2024-019 In Support of Expanding Access to Affordable and Reliable Internet for All Residents of Whatcom County.	Galloway	
2	5-4	Locational Criteria	It is the County’s preference that utility corridors must be located in areas of least impact to the public and environment as measured by proximity to populous and environmentally sensitive areas. <u>Furthermore, any construction activities within utility corridors should be done with proper notification and coordination.</u>	Galloway	
3	5-4	Goal 5A	Specify a clear process for determining appropriate locations <u>and coordinating construction activities</u> for future needed utility facilities.	Galloway	
4	5-4	Policy 5A-1	Use existing permitting and environmental review processes to evaluate and determine the suitability of proposed locations for any new utility facilities not under exclusive <u>Energy Facility Site Evaluation Council</u> (EFSEC) jurisdiction or above the distribution level.	Galloway	
5	5-4	Add new Policy as 5A-2, adjust other numbers	<u>Policy 5A-2: Any new construction, expansion, or improvements of utility systems located within the County’s Rights-of-Way should be done with proper notification to and coordination with Whatcom County Public Works, any co-located utility providers, and area businesses and residents, as applicable.</u>	Galloway	
6	5-4	Policy 5A-2 Renum subsequent policies	When expansion or improvements of utility systems <u>or generation facilities</u> are being considered, Whatcom County prefers the following in the order provided: • upgrading of existing facilities in existing corridors; • <u>parcels where generation is currently sited, or in already disturbed sites;</u> • replacing facilities in existing corridors where appropriate; • sharing existing corridors.	Galloway	
7	5-5	Policy 5B-1	Facilitate the use of new technologies by allowing flexibility in regulations and policies affecting utility facilities when it can be shown that a net benefit, <u>including net reliability benefits</u> , to the public is likely to result.	Galloway	

8	5-5	Electric Power, Natural Gas...	Scrivener in nature: Acronym for Department of Labor and Industries (DLI) is more commonly <u>L&I</u>	Galloway	
9	5-6/7	Policy 5C-11	Encourage utility purveyors to <u>coordinate their construction activities and</u> consider underground installation and co-location of broadband facilities <u>as a way to minimize ground disturbance and improve overall resiliency of utility infrastructure.</u>	Galloway	
10	5-7	Permitting Process Efficiency	Time required for permitting processes can increase development costs and can impede the timely provision of electric power and other utilities to residential, commercial, and business users. Any new utility installation requires precisely designed and selected components to complete and bring a facility on line. Careful planning is necessary to ensure the proper components are available as needed. Delays in obtaining permits can disrupt planning cycles and can result in utility services not being available when needed. Local permit processing should not interfere with or cause long delays for the provision of utilities to residents, industry, or business. <u>However, permitting processes should also consider impacts to human and environmental health and facilitate mitigation measures when feasible.</u>	Galloway	
11	5-7	Policy 5D-1	Maintain streamlined and simplified permitting processes relating to installation of utility facilities designed to serve existing or approved development, <u>while mitigating against associated harms to human health and environment.</u>	Galloway	
12	5-8	Policy 5F-1	Periodically review existing regulations to identify <u>regulatory gaps</u> and <u>to</u> eliminate unintended or unreasonable constraints on the provision of necessary utilities as defined in this section.	Galloway	
13	5-8	Add new Policy to 5F 5F-2	<u>Policy 5F-2: Review and update Whatcom County Code to align with current state law RCW 80.50 Energy Facilities – Site Locations.</u> <i>Note: For example, WCC 20.68.060 is out of alignment with RCW 80.50.020 as it pertains to generating capacity thresholds for thermal power plants.</i>	Galloway	
14	5-8	Policy 5G-5	The County shall <u>should work with utility providers and</u> consider funding opportunities for coordinated public education and outreach and promoting energy education services in order to inform the public about energy efficiency and renewable energy sources.	Galloway	
15	5-9	Policy 5H-2	Encourage and support the development of renewable energy projects and technologies, such as anaerobic digesters, solar, <u>battery energy storage systems</u> , wind energy, and geothermal, <u>fusion, wave, tidal</u> , and green hydrogen where applicable.	Galloway	

16	5-10	Add policy to 5K Poolicy 5K-3	<u>Policy 5K-3: Coordinate with Cities on the development, expansion, or improvement of energy and utilities infrastructure within city adjacent UGAs in effort to accommodate future growth and maximize potential benefits.</u>	Galloway	
17	5-10/ 11	Natural Gas and Hazardous Liquid Transmission Pipelines	Natural Gas and Hazardous Liquid Transmission Pipelines Transmission of hazardous liquids and gases by pipeline is an efficient and convenient transportation mode for transporting these products. However, pipelines pose a risk of ruptures and uncontrolled leaks of products which that are highly flammable, explosive, or toxic and therefore require careful consideration of pipeline siting, nearby land uses, and protection of pipelines from excavation damage. <u>The goal is to protect the health, safety and welfare of County residents, to provide predictability for future pipeline siting, and to encourage communication and coordination with pipeline operators, landowners, and county, state and federal agencies.</u> The County is not able to control all issues regarding pipelines, as there are other agencies with jurisdictional authority (such as the Energy Facility Site Evaluation Council and the Federal Energy Regulatory Commission), as well as demand from areas outside of Whatcom County, which preclude the County from having the ultimate authority. Nonetheless, goals and policies for the County are appropriate and incorporated herein. The following goals and policies shall apply to all natural-gas and hazardous liquid transmission pipelines as defined by state and federal regulations. The goals and policies presented herein should be interpreted in conjunction with the general utility policies of this chapter where applicable, with priority and deference given to these policies which are specific to natural-gas and hazardous liquid pipelines where they appear contradictory. The Natural Gas and Hazardous Liquid Pipelines Background Report, Oct 2001, contains more detailed information regarding pipelines and related issues. Map 5-2 indicates a notification area of 1,000 feet (500 feet from each side of the pipeline) for natural-gas and hazardous liquid transmission pipelines, which may be of value to the public. <i>Note: striking "natural" allows a broader application such as hydrogen, CO2, butane, and propane.</i>	Galloway	
18	5-11	Policy 5M-2	Carefully scrutinize new or updated franchise agreements. Review and evaluate model franchise agreements, if available, for provisions to be incorporated into negotiations regarding proposed provisions <u>and mitigations</u> in future franchise agreements. Consider the adoption of a franchise agreement ordinance for consistency and guidance if multiple new agreements are anticipated.	Galloway	
19	5-12	Policy 5M-7	Proposed Amendment Monitor transmission pipeline construction to ensure pipelines are installed in accordance with all applicable County, <u>state, and federal</u> regulations.	Galloway	

20	5-20, 5-21	Policies 5S-5, 5S-6, 5S-7	Strike policies 5S-5, 5S-6, 5S-7	Donovan	APPROVED TO SEND TO PC 10/21/25 COTW
21	5-20	New Policy 5S-5	<u>Policy 5S-5: Evaluate water management strategies to address insufficient instream flows and out-of-stream water needs.</u>	Donovan	
22	5-23	Goal 5V	Support waste prevention for both solid waste, <u>including food waste</u> , and hazardous waste as a primary focus prior to waste management.	Galloway	
23	5-23	Policy 5V-1	Support solid waste source reduction activities, including <u>countywide</u> conservation education programs, source reduction technical assistance for small quantity generators through the Pollution Prevention Assistance Program, and home composting, and education and commercial waste reduction, <u>including reducing the volume of nonrecyclable single-use items and product packaging materials.</u>	Galloway	
24	5-23	Policy 5V-2	The County's waste diversion goal is to increase source-separated recycling, with additional diversion potentially available through waste processing of non-source-separated recyclables. Question: didn't we amend code to transition away from source-separated recycling to single stream?	Galloway	
25	5-24	Policy 5W-1	Reduce Whatcom County's share of food waste sent to landfills by 50%, consistent with the Use Food Well Washington Plan, <u>Whatcom County Food Systems Plan, Whatcom County Climate Action Plan</u> , and Comprehensive Solid and Hazardous Waste Management Plan.	Galloway	